

Incident Event Log		Version Name: Overall	
Incident Name: 2nd 80's Fire			
Activity Log			
Date/Time	Events/Notes		
04/06/2019 23:18	FOB: Sent 2300 Tank Farm Volume Status Update email.		
04/06/2019 22:40	5.1 ppm benzene on the south fence line of Texas Molecular		
04/06/2019 21:23	FOB: UAS IR flight begins. 21:34 flight ends.		
04/06/2019 21:00	100-15 Tank Farm: Gauge 30 7-12, Vol 63538 bbls, 165 bbls/hr, Total Vol Received 6931 bbls		
04/06/2019 21:00	80-33 Vac Trucks: Gauge 25 4-7/16, Vol. 42945 bbls, 5 bbls/hr, Total Vol. Received 3869 bbls		
04/06/2019 21:00	Gauge 13 0-5/16, Vol. 26159 bbls, 116 bbls/hr, Total Vol. received 15050 bbls		
04/06/2019 20:30	Transfer started 19-034, 39 verify		
04/06/2019 20:30	FOB: Stripping 100-1 to 100-19.		
04/06/2019 20:00	<p>OPS Conference call: Roll call conducted. OPS: degasing 80-14 & 15. Bringing in equipment tonight to clear out the sludge at the bottom of the tanks in hopes that after clearing the sludge the benzene readings should come down. Vac trucks still unloading into various tanks. Making plans to strip a customer's tank to provide more storage. Another underflow ditch constructed today on Tidal Rain in anticipation for heavy rains over the next few days. Trying to get everything prepared for Harris County's inspection on Monday. Ran into problems with 80-10, when trying to put the fitting on it, ran into some residual liquids. Don't want to try and drain 80-10 with the residual liquid and Pygas. Did not setup a de-gaser on 80-13, will be using the de-gaser on 80-7. For 80-2 & 80-3, there will be a meeting at 0700 with a tank cleaner, to try and clean 2, 3, 5, & 6; meeting geared towards best course of action to clean the tanks. Question on product in the dyke wall, very little material left in the dyke area, most residual material is in the belly of each tank.</p> <p>"Are we still seeing product coming out of Tucker Bayou?" We are still flushing Tucker but have not heard of a large influx of product coming out.</p> <p>Clean harbors, "80-7 was said that there were no voc's coming off of it, but now you are moving the de-gaser to 80-7, is that a precautionary measure?" Yes precautionary measure only.</p> <p>OPS Update: Tank farm is being drained to 00-3. Vac trucks to 80-33 and 100-28 from Tuckers in the ditch and 80-10. 80-8 still draining to tank farm, confirmed by drone.</p>		
04/06/2019 19:00	100-15 Tank Farm: Gauge 30 5-14/16 Vol: 63208 bbls, 39 bbls/hr, Total Received 6601 bbls		
04/06/2019 19:00	80-33 - Vac Trucks: Gauge 25 4-6/16 Vol: 42936 bbls, Rate: 35 bbls/hr Total Received: 3860 bbls		
04/06/2019 19:00	Gauge 12 41-0/16, Vol. 25927 bbls, 6 bbls/hr, Total Vol. received 14818 bbls		
04/06/2019 17:45	<p>Update from Carl Holley: Be advise 80-5 is still leaking liquid from flanges at the tank manifold Preference is to degas tank 80-7 instead of tank 80-13 Tank 80-14 connected to the sump and pulling Tank 80-7 connected to the sump and pulling Flushing noncontact culvert from gate 8 to gate 9 PPE assessment completed for fencing. Matting the east side of 2nd 80s containment wall once completed will start fencing the north containment wall Tucker Bayou being flushed with monitors from the base oil tank area</p>		
04/06/2019 17:30	Jacintoport Task Force removing the Nordbaltic.		
04/06/2019 17:03	MSRC recovered 708.5 barrels of material since 0500. From Division B near Tucker Bayou. Total barrels onboard the Texas Responder is 1665.5.		
Incident Event Log		Prepared By IAP Support, Updated 4/6/2019 11:35:53 PM UTC -6:0 PP	
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